NHPUC JUN16'16 PM12:08

NH Public Utilities Commission

REC Aggregator Portal

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE	
Basic Information	
Who is submitting this request?	
Aggregator	
Aggregator Batch Number	
NHEC039	
Are you registered in NH	
Yes No	
Aggregator name	
NHEC	
NH Reg #	#Date Spinals
DE 09-006	
Aggregator Email	
mcneils@nhec.com	
Other Aggregator name	
Other aggregator email address	to the July 1998 and
Facility Name	Prints Smith
Facility Owner Name	
Petra Gazzola	

Facility Owner email	adissimusio sapino anti-i-i
mcniels@nhec.com	
Owner Phone	
603-799-5078	
Facility Address	
111 Reservation Road	
Facility Town/City	
Deerfield	- Fare and a sometime tall care
Facility State	
NH	
Facility Zip	
03037	
Is the facility address the same as the owner's mailing address Yes No	
Mailing Address	ser an industries est
Mailing Town/City	And The
Mailing State	New Transport
Mailing Zip	grown tologia interventi
Primary Contact	substantial track stops make
Primary Contact	and the
Scott McNeil	
Facility Primary Contact	nmed nemeck sufficien
	Allega and the state of

Other Email Address
Facility Information
Class
Utility
NHEC
Other Utility Name
To obtain a GIS ID contact:
the purpose of the second seco
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON32900
Date of Initial Operation
05/11/2016
Facility Operator Name, if applicable
The state of the s
Panel Make #1
Solarworld
Panel Model
SW275
Panel Quantity
30
Panel Rated Output
275
Other panel make

More Panel types? No	SOBSATISTIN ARE
● No	
● No	
O Yes	
Panel Make #2	
Panel Model	
Panel Quantity	
Panel Rated Output	
	edal () seems
More Panel types?	
No Yes	
Panel Make #3	
Tallel Walle #0	
Panel Model	
Tarier Woder	
Panel Quantity	
railer Quantity	
Panel Rated Output	
Taller Nated Output	
System capacity based on panels	
8250	
Inverter Make	arai Grantily
Enphase Energy	
Long any property ages are consistent and a constant and a constan	
Other inverter make	

Inverter Quantity	verzannoù notikli de
30	
Add'l Inverter Quantity	
NA	
Additional Inverter Make	
None	
Rated Output - Primary Inverter	
215	
Rated Output - Additional Inverter	
System capacity based on single inverter make	
6450	
System capacity based on two inverter types	
System capacity in kW as stated on the interconnection agree	ment
6.45	seegi androvens
Revenue Grade Meter Make	- Total Community of the Community of th
Toveride Grade Meter Make	
Povonuo Crodo CIS Approved Motor	
Revenue Grade GIS Approved Meter ELSTER	
Commence of the commence of th	
Other revenue-grade GIS-approved meter	
Was this facility installed directly by the customer (no electricia	n involved)?
O Yes No	
Electrician Name & Number	
Granite State Solar 366 C	
Other Flectrician Name & Number	
Other Electrician Name & Number	

Installation Company	
Granite State Solar	
Other Installation Company Name	
Other Inst. Company Address	
Other Inst. Company City	
Other Inst. Company State	
Other Inst. Company Zip	
Equipment Vendor Company Name	
Independent Monitor Name & Company Scott McNeil - NHEC	
Other Monitor Name and Company	
Is the installer also the equipment supplier? • Yes • No	
Equipment Vendor	
Please attach your completed interconnection agreement including Exhibit B. https://fs30.formsite.com/jan1947/files/f-5-99-6994831_w04wpVjR_Gazzola_Exhibits_BC.p	odf
The project described in this application will meet the metering requirements of PUC 2506 including:	

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter (meeting ANSI C-12.1-2008 for installations up to and including 10 kW, or ANSI C12.16 or better for installations greater than 10kW up to 1 mW) is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6994831_l9zAE6Rr_Gazzola_Exhibit_D.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6994831_hcRaftbC_Gazzola_Exhibit_E.pdf

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Scott C McNeil

Date Signed

06/14/2016

EXHIBIT B

Petra Gazzola 111 Reservation Road Deerfield, NH 03037

Equipment: 30 Solarworld SW 275 solar panels

30 Enphase M215 inverters

REC meter: 1 Elster Type R2S watt-hour meter

699548 serial# 17944159 start read 000000

EXHIBIT C

NEW HAMPSHIRE ELECTRIC CO-OP "ABOVE THE CAP"

INTERCONNECTION APPLICATION-RENEWABLE GENERATION UP TO 1000 KW

PURSUANT TO NEW HAMPSHIRE ELECTRIC COOPERATIVE TERMS & CONDITIONS, SECTION X. NET METERING, APPLICANT HEREBY GIVES NOTICE OF INTENT TO INSTALL AND OPERATE A GENERATING FACILITY.

Applicant Informati	
Name: Petra Ga	zzola
Mailing Address: 1	11 Reservation Rd
City: Deerfield	State: New Hampshire Zip Code: 03037
Daytime Phone Num Distribution Utility: Electricity Supplier Generating Facility	(ES): Account Number:
Generator Manufac	turer; Model Name & Number: SolarWorld, SW 275, 30
Number of Phases of Generation output r	of Unit: Single Three Other Carting in AC & DC Kilowatts: 6.45 kW (AC) & 8.25 (DC) Three, Model Name & Number: Enphase, m215, 30
Battery backup? Y	열대는 이 보는 이 보다 하게 되었다. 이 사람들이 가지 않는 것이 되었다. 그는 사람들이 되었다.
Will a generator D	isconnect Switch accessible to the utility be installed? Yes No of Disconnect Switch, if applicable: Next to the meter
	mation & Certification
Installer: Grani	te State Solar Check if owner-installed
Installation Date:	TBD
Installing Electric	ian: Granite State Solar State of NH License #: 0366 C
Mailing Address:	197 N Main St, Boscawen, NH 03303
Davtime Phone N	fumber: (603) 369-4318

estallation Information & Certification continued	1.1.67
he system hardware is listed to Underwriters Labora EEE 929-2000:	otories syandards to be in compliance with UL1741 and
igned (Vendor/Supplier):	
Jame (Printed): Justin Thomas W//	Date: 1/27/16
ompany: Granite State Solar	Taking islami Belging in an Belging in the State of the S
Company Address: 197 N Main St, Boso	cawen, NH 033 03
The system has been installed in compliance with loc	al Building/Electrical Code of City/County
Signed (Electrician of Town Inspector):	ala, bo//
Print Name: TAUL W. Colb.	7 Date: 5-3-12
In lieu of signature by inspector, a copy of final ins	pection certificate may be attached.
The initial start up test required by Section X.2.7 has	s been successfully completed by the electrician
Completed on: 4/2//6	Witnessed By:
。	in compliance with the NHEC's Terms & Conditions.
Signed (NHEC);	
	Date:
Print Name:	
	Min.
Signed (Electricity Supplier Representative):	Tuterconnection Plate 0.1/16
	Interconnection Date: 0.11/6
Signed (Electricity Supplier Representative):	
Signed (Electricity Supplier Representative):	n accordance with NHEC's Terms & Conditions: all of the information provided in this

EXHIBIT D

RENEWABLE ENERGY CERTIFICATE MEMBER AGREEMENT

THIS AGREEMENT is hereby entered into this <u>Ol</u> day of <u>June</u>, <u>Zoll</u> ("Effective Date") between New Hampshire Electric Cooperative, Inc. (herein "NHEC"), having principal offices at 579 Tenney Mountain Highway, Plymouth, NH 03264 and its member, (herein "Member) (collectively herein the "Parties").

Whereas, Member has installed, or is in the process of installing, solar photovoltaic, wind or other renewable electric generation equipment at its service location as a member of NHEC ("Customer Sited Renewable Resource") as described in Appendix A.

Whereas, NHEC desires to facilitate its member's renewable generation activities and desires to obtain RECs and encourage renewable generation in a manner most beneficial to all it members. NHEC has received New Hampshire Public Utilities Commission ("NHPUC") approval as an Independent Monitor as that term is defined by the NHPUC rule 2500.

Now, therefore, in accordance with the foregoing and in consideration of the mutual promises and agreements set forth herein, NHEC and Member agree to the following provisions.

1. Metering

Member will install or cause to be installed a meter socket at an external, reasonably accessible location electrically connected in such a way as to measure the electrical energy produced by the Customer Sited Renewable Source.

NHEC will install, maintain and read revenue-quality meters which meet the regulatory requirements to record the generation of the Customer Sited Renewable Source.

2. Member Options

Member agrees to the following option (as indicated by marking an "X" at one option below):

MISTAKE
P.G.
L-2-16
WE ALE
MUSINS

A. NHEC will charge, and Member will pay, a monthly "Monitoring Fee" (Please refer to NHEC's current schedule of Fees, Charges & Rates for the current monitoring fee) as applicable at the time of billing. This fee will be charged as part of Member's normal billing from NHEC. This fee is subject to change by the NHEC Board of Directors. NHEC will provide the Member with an annual report of the generation of the Customer Sited Renewable Source. Under this option, no application or reporting will be made to the NHPUC; therefore, no Renewable Energy Certificates are created. The collection of data and reporting is for informational purposes only.

- B. NHEC, with cooperation and assistance from Member, will complete and file an application with the NHPUC to request certification of the Customer Sited Renewable Source for production of RECs. Once approved by the NHPUC and in accordance with the law, rules and regulations, at least annually NHEC will report the generation of the Customer Sited Renewable Source to the NHPUC, the New England Power Pool Generation Information System ("GIS") and the Member. NHEC will retain ownership of the RECs reported. NHEC will not charge Member the Monitoring Fee. Member agrees to forfeit rights to market or advertise the Customer Sited Renewable Resource's host facility as being powered by a renewable, alternative, clean or environmentally friendly source, in accordance with applicable laws regarding REC ownership and retirement. Member warrants that it has not sold the RECs to any other entity.
- X C. NHEC will charge, and Member will pay, a monthly "Monitoring Fee" (Please refer to NHEC's current schedule of Fees, Charges & Rates for the current monitoring fee) as applicable at the time of billing. This fee will be charged as part of Member's normal billing from NHEC. This fee is subject to change by the NHEC Board of Directors. NHEC, with cooperation and assistance from Member, will complete and file an application with the NHPUC to request certification of the Customer Sited Renewable Source for production of RECs. Once approved by the NHPUC and in accordance with the law, rules and regulations, at least annually NHEC will report the generation of the Customer Sited Renewable Source to the NHPUC, the New England Power Pool Generation Information System ("GIS") and the Member. NHEC will retain ownership of the RECs reported. Member agrees to forfeit rights to market or advertise the Customer Sited Renewable Resource's host facility as being powered by a renewable, alternative, clean or environmentally friendly source, in accordance with applicable laws regarding REC ownership and retirement. Member warrants that it has not sold the RECs to any other entity. Annually after the annual report to the NHPUC has been completed, NHEC will pay to Member, or credit Member's electric service account, the Applicable REC Payment Price (see Article 5 for definition) for each REC produced (measured in whole megawatt-hours of generation only, in accordance with NEPOOL GIS rules).
- D. NHEC will charge, and Member will pay, a monthly "Monitoring Fee" (Please refer to NHEC's current schedule of Fees, Charges & Rates for the current monitoring fee) as applicable at the time of billing. This fee will be charged as part of Member's normal billing from NHEC. This fee is subject to change by the NHEC Board of Directors. It is Member's responsibility to complete and file the application with the NHPUC to request certification of the Customer Sited Renewable Source for production of RECs. NHEC will provide information in its possession to assist Member with application, if needed. Member will provide NHEC with a copy of the NHPUC's communication regarding certification of the Customer Sited Renewable Source. NHEC shall be under no obligation to provide data or reports until such NHPUC communication has been received to assure compliance with applicable laws, rules and regulations. If Member is selling or otherwise transferring ownership of the RECs to another entity, Member shall notify NHEC regarding that entity's identity, quantity, term and any other information reasonably requested by NHEC in order for NHEC to transfer Member's RECs to the other entity utilizing the NEPOOL GIS in accordance the applicable laws, rules and regulations. NHEC will act only in accordance with information provided in writing by Member. Member must notify NHEC regarding the entity or any changes thereof at least 45 days before transfer is to be made. The accuracy and timeliness of all such information (which may effect the accuracy and timeliness of transfers

Version Date: May 2015

which are made in the NEPOOL GIS and may effect the value, if any, of such transactions) shall be solely the Member's responsibility.

3. Term

The Term of this Agreement shall begin on the Effective Date and continue perpetually until either Party provides the other Party with 90 days written notice to terminate this Agreement, or until Member terminates his electric service account with NHEC for service at the location of the Customer Sited Renewable Source.

4. Additional Member Responsibilities

Member shall notify NHEC of its intent to change its option as determined in Article 2. Member and NHEC shall execute a replacement Agreement when such a change is made.

Member shall notify NHEC of any intention to transfer ownership of the service location (for example, if the Member advertises or otherwise lists the property for sale).

Member shall notify NHEC of any changes to equipment relative to the Customer Sited Renewable Source including, but not limited to, increase in capacity, removal or major renovation.

5. Applicable REC Payment Price

Annually, NHEC will determine prices it is willing to pay for RECs in accordance with this Agreement. This "Applicable REC Payment Price" will be based, in part, on the type of generation (solar, wind) and, therefore, on Class of REC it is certified as by the NHPUC. The Applicable REC Payment Price shall be valid for a given calendar year only.

IN WITNESS WHEREOF, and intending to be legally bound, the Parties have executed this Agreement by their undersigned duly authorized representatives as of the Effective Date hereof.

Member	New Hampshire Electric Cooperative,
Inc.	
Signature: MW Maday	
Signature: MW Mackay	Signature:
Name: Mark W Maday	Name: 16-8.16
Title: CRUNERS	Title: MUSOM ADMINISTROOM

Version Date: May 2015

EXHIBIT E

NHEC Approves of the Customer Sited Source Listed Below

Owner Name:

Petra Gazzola

Project Address:

111 Reservation Rd, Deerfield, NH 03037

Type of Project:

Solar PV

Date REC meter set:

5/11/2016

NHEC Representative:

Scott C. McNeil

6-13-16

NHEC Representative

Date: